

Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,673	--	--	2,058	-115	-51	-217	3,683	99	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	835	-20	208	69	-126	--	309	78	289	290
Pentanes Plus	99	-20	--	0	155	--	6	24	198	5
Liquefied Petroleum Gases	737	--	208	69	-281	--	303	54	91	285
Ethane/Ethylene	279	--	--	--	-133	--	4	--	63	79
Propane/Propylene	303	--	120	55	-120	--	174	--	10	174
Normal Butane/Butylene	97	--	92	6	-27	--	125	4	17	22
Isobutane/Isobutylene	57	--	-3	7	0	--	0	50	0	10
Other Liquids	--	994	--	12	-127	-77	-36	831	25	-18
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	994	--	2	-600	-77	-11	312	19	0
Hydrogen	--	--	--	--	--	34	--	34	--	0
Oxygenates (excluding Fuel Ethanol)	--	0	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	994	--	2	-600	-111	-11	277	19	0
Fuel Ethanol	--	922	--	--	-580	-76	-8	260	14	0
Renewable Fuels Except Fuel Ethanol	--	73	--	2	-20	-36	-3	17	6	0
Other Hydrocarbons	--	--	--	1	--	0	0	1	--	0
Unfinished Oils	--	--	--	--	-14	--	-2	3	3	-18
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	9	487	0	-23	516	2	0
Reformulated	--	--	--	--	156	-88	0	68	--	0
Conventional	--	0	--	9	331	87	-22	448	2	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	4	4,600	28	213	112	-135	--	92	4,998
Finished Motor Gasoline	--	4	2,750	--	60	76	11	--	14	2,865
Reformulated	--	--	382	--	--	99	--	--	--	481
Conventional	--	4	2,368	--	60	-23	11	--	14	2,384
Finished Aviation Gasoline	--	--	2	--	1	--	0	--	--	3
Kerosene-Type Jet Fuel	--	--	235	--	47	--	11	--	31	241
Kerosene	--	--	0	--	--	--	-1	--	0	1
Distillate Fuel Oil	--	--	1,014	1	120	36	-105	--	25	1,250
15 ppm sulfur and under ⁶	--	--	1,013	--	116	36	-106	--	23	1,249
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	1	--	4	--	0	--	2	3
Greater than 500 ppm sulfur	--	--	-1	1	--	--	1	--	1	-2
Residual Fuel Oil ⁷	--	--	48	2	-23	--	-5	--	7	25
Less than 0.31 percent sulfur	--	--	4	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	--	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	38	2	-23	--	-6	--	NA	NA
Petrochemical Feedstocks	--	--	28	5	-3	--	--	--	--	29
Naphtha for Petro. Feed. Use	--	--	22	3	-4	--	0	--	--	21
Other Oils for Petro. Feed. Use	--	--	6	3	1	--	1	--	--	8
Special Naphthas	--	--	1	2	1	--	1	--	--	4
Lubricants	--	--	9	8	7	--	-2	--	6	19
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	189	0	--	--	-10	--	1	198
Marketable	--	--	141	0	--	--	-10	--	1	149
Catalyst	--	--	48	--	--	--	--	--	--	48
Asphalt and Road Oil	--	--	163	8	3	--	-35	--	6	203
Still Gas	--	--	144	--	--	--	--	--	--	144
Miscellaneous Products	--	--	15	--	0	--	-1	--	0	17
Total	2,508	978	4,808	2,166	-154	-17	-79	4,592	505	5,271

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.